

**10. Portland General Electric Co.**

[Docket No. ER95-535-000]

Take notice that on February 1, 1995, Portland General Electric Company (PGE), tendered for filing a Letter Agreement Between Portland General Electric Company and the Bonneville Power Administration (BPA) changing transmission loss factors used in the Intertie Agreement, BPA Contract No. DE-MS79-87BP92340, PGE Rate Schedule FERC No. 66. PGE requests waiver of the notice requirement to allow the changes in the loss factors to become effective February 1, 1995. Copies of this filing have been served on the parties listed in the Certificate of Service attached to the filing letter.

*Comment date:* February 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

**Standard Paragraphs**

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

Secretary.

[FR Doc. 95-3632 Filed 2-13-95; 8:45 am]

BILLING CODE 6717-01-D

[Docket No. EC95-8-000, et al.]

**Southwestern Public Service & Texas New Mexico Power Company, et al.; Electric Rate and Corporate Regulation Filings**

February 7, 1995.

Take notice that the following filings have been made with the Commission:

**1. Southwestern Public Service and Texas-New Mexico Power Co.**

[Docket No. EC95-8-000]

Take notice that on February 1, 1995, Southwestern Public Service Company (Southwestern), and Texas-New Mexico Power Company (TNP), filed, pursuant to Section 203 of the Federal Power Act

and Part 33 of the Commission's Regulations, a request for an order authorizing the sale to Southwestern of facilities located in TNP's Panhandle service area. The facilities include TNP's transmission and distribution systems located within Hansford, Ochiltree, and Lipscomb counties in the Texas Panhandle area.

As a result of the acquisition of facilities, Southwestern will own and operate the transmission, distribution, and other facilities currently owned and operated by TNP in the Panhandle area. The 7,967 customers that are presently served by TNP in the Panhandle area will be served by Southwestern. Southwestern and TNP state that customers in the Panhandle area will receive an immediate rate reduction.

Resolution of the municipalities of Follett, Darrouzett, Booker, Spearman, Perryton, and Higgins supporting the acquisition of facilities accompany Southwestern and TNP's filing.

Southwestern and TNP have requested that the Commission expedite consideration of their request and, if possible, approve the acquisition of facilities in 45 days.

*Comment date:* February 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

**2. Western Systems Power Pool**

[Docket No. ER91-195-019]

Take notice that on January 30, 1995, the Western System Power Pool (WSSP), filed certain information as required by Ordering Paragraph (D) of the Commission's June 27, 1991 order (55 FERC ¶ 61,495) and Ordering Paragraph (C) of the Commission's June 1, 1992 Order On Rehearing Denying Request Not To Submit Information, and Granting In Part And Denying In Part Privileged Treatment. Pursuant to 18 CFR 385.211, WSPP has requested privileged treatment for some of the information filed consistent with the June 1, 1992 order. Copies of WSPP's informational filing are on file with the Commission, and the non-privileged portions are available for public inspection.

**3. Delmarva Power & Light Co.**

[Docket No. ER93-96-007]

Take notice that on February 3, 1995, Delmarva Power & Light Company tendered for filing its compliance refund report in the above-referenced docket.

*Comment date:* February 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

**4. Heartland Energy Services, Inc.**

[Docket No. ER94-108-002]

Take notice that on January 27, 1995, Heartland Energy Services, Inc. (HES), tendered for filing with the Federal Energy Regulatory Commission information relating to the above docket.

*Comment date:* February 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

**5. CRSS Power Marketing, Inc.**

[Docket No. ER94-142-004]

Take notice that on January 19, 1995, CRSS Power Marketing, Inc. (CRSS), filed certain information as required by the Commission's December 30, 1993, letter order in Docket No. ER94-142-000. Copies of CRSS's informational filing are on file with the Commission and are available for public inspection.

**6. Direct Electric Inc.**

[Docket No. ER94-1161-003]

Take notice that on January 19, 1995, Direct Electric Inc. (DEI) filed certain information as required by the Commission's July 18, 1994, letter order in Docket No. ER94-1161-000. Copies of DEI's informational filing are on file with the Commission and are available for public inspection.

**7. Ashton Energy Corp.**

[Docket No. ER94-1246-002]

Take notice that on January 23, 1995, Ashton Energy Corporation (Ashton Energy), filed certain information as required by the Commission's August 10, 1994, letter order in Docket No. ER94-1246-000. Copies of Ashton Energy's informational filing are on file with the Commission and are available for public inspection.

**8. Energy Resources Marketing, Inc.**

[Docket No. ER94-1580-001]

Take notice that on February 1, 1995, Energy Resource Marketing, Inc. (ERM), filed certain information as required by the Commission's September 30, 1994, letter order in Docket No. ER94-1580-000. Copies of ERM's informational filing are on file with the Commission and are available for public inspection.

**9. Entergy Services, Inc. and Entergy Power, Inc.**

[Docket Nos. ER95-112-001 and EL95-17-001]

Take notice that on January 25, 1995, Entergy Services, Inc. and Entergy Power, Inc. tendered for filing its compliance filing in the above-referenced dockets.

*Comment date:* February 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

**10. Duke Power Co.**

[Docket No. ER95-171-001]

Take notice that on January 23, 1995, Duke Power Company (Duke), tendered for filing additional information in the above-referenced docket.

*Comment date:* February 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

**11. KCS Energy Management Services, Inc.**

[Docket No. ER95-208-000]

Take notice that on February 1, 1995, KCS Energy Management Services, Inc. tendered for filing an amendment in the above-referenced docket.

*Comment date:* February 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

**12. Consumers Power Co.**

[Docket No. ER95-472-000]

Take notice that on January 25, 1995, Consumers Power Company (Consumers), tendered for filing a Service Agreement with the Michigan Power Agency (MPPA) and Wolverine Power Supply Cooperative, Inc. (Wolverine), pursuant to Consumer's Open Access Transmission Service Tariff. The filed Service Agreement extends the availability of transmission service to MPPA and Wolverine in order to facilitate operation of the Municipal Cooperative Coordinated Pool. A copy of the filing was served upon the MPPA, Wolverine, and the Michigan Public Service Commission.

*Comment date:* February 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

**13. Alabama Power Co.**

[Docket No. ER95-526-000]

Take notice that on February 1, 1995, Alabama Power Company filed a letter agreement dated January 6, 1995, revising the Contract executed by the United States of America, Department of Energy, acting by and through the Southeastern Power Administration and Alabama Power Company. The letter agreement extends the term of the existing Contract until the effective date of new arrangements or the filing of a notice of termination, whichever occurs first.

*Comment date:* February 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

**14. Consolidated Edison Company of New York, Inc.**

[Docket No. ER95-536-000]

Take notice that on February 1, 1995, Consolidated Edison Company of New York, Inc. ("Con Edison"), tendered for

filing an agreement with Maine Public Service Company ("MPS"), to provide for the sale of energy and capacity. For energy sold the ceiling rate is 100 percent of the incremental energy cost plus up to 10 percent of the SIC (where such 10 percent is limited to 1 mill per Kwhr when the SIC in the hour reflects a purchased power resource). The ceiling rate for capacity is \$7.70 per megawatt hour.

Con Edison states that a copy of this filing has been served by overnight delivery upon MPS.

*Comment date:* February 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

**15. Entergy Services, Inc.**

[Docket No. ER95-537-000]

Take notice that on February 1, 1995, Entergy Services, Inc. (Entergy Services), tendered for filing a Transmission Service Agreement (TSA) between Entergy Services and NorAm Energy Services, Inc. (NES). Entergy Services states that the TSA sets out the transmission arrangements under which the Entergy Operating Companies' will provide NES non-firm transmission service under Entergy Services Non-Firm Transmission Service Tariff.

*Comment date:* February 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

**Standard Paragraphs**

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-3633 Filed 2-13-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. CP95-191-000, et al.]

**Natural Gas Pipeline Company of America, et al.; Natural Gas Certificate Filings**

February 7, 1995.

Take notice that the following filings have been made with the Commission:

**1. Natural Gas Pipeline Co. of America**

[Docket No. CP95-191-000]

Take notice that on February 1, 1995, Natural Gas Pipeline Company of America (Applicant), 701 East 22nd Street, Lombard, Illinois, 60148, filed in Docket No. CP95-191-000 an application under Sections 7(b) and 7(c) of the Natural Gas Act for authorization to abandon facilities and construct new facilities.

Applicant requests authority for the following actions:

(1) Abandon 99.93 miles of its 24-inch Amarillo No. 1 line located in Beaver County Oklahoma, and Ochiltree, Hansford and Hutchinson Counties, Texas and abandon 2.74 miles of its 30-inch Amarillo No. 1 line located in Hutchinson County, Texas;

(2) Transfer of this abandoned pipe to applicant's affiliate MidCon Gas Products (MidCon) for use as a gathering facility;

(3) Construct and operate 17.98 miles of 30-inch pipeline loop in Hutchinson County, Texas, at an estimated cost of \$10,800,000 to

Applicant also asks the Commission to specify that the abandoned pipe line will be a non-jurisdictional facility when operated as a gathering line by MidCon.

*Comment date:* February 28, 1995, in accordance with Standard Paragraph F at the end of this notice.

**2. Northwest Pipeline Corp.**

[Docket No. CP95-195-000]

Take notice that on February 2, 1995, Northwest Pipeline Corporation (Northwest), 295 Chipeta Way, Salt Lake City, Utah 84108, filed in Docket No. CP95-195-000, a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) for authorization to construct and operate an upgrade of the existing facilities at the South Vancouver Meter Station located in Clark County, Washington, as requested by an existing firm transportation shipper and marketer of natural gas, IGI Resources, Inc. (IGI); all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Specifically, Northwest proposes to upgrade the South Vancouver Meter